County: Pates

CONFIDENTIAL UNTIL:

Date Issued: 2.23-94

Date Cancelled:

Date Plugged: 2 23-96

OGC FORMS	Date Received
1	
2	
3	2-23-91
31	4
4	
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5	
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111	
12	
Misc. Form 2	

	TYPE	ID #	Date Received
Logs			
*			
Samples	chip		
	core		
	water		
Analyses	core		

Additional Submitted Data:

COMMENTS:

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#### .....

### Missouri Oil and Gas Council

Form OGC-3

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

	APPLICATION TO DRIL	ĽD	DEEPEN C	PLU	G BACK D
	for an oi	I well 🗆	or gas wel	١٥	Hydrocarbon Test X
NAME OF COM	PANY OR OPERATOR		Town Oil	Co.	DATE
16205 W.			Paola		Kansas 66071
Address		City			State
	DESCRIPT		ELL AND LE	EASE	
Name of lease			Well nu		Elevation (ground)
Becker			1	mber	875
WELL LOCATIO	ON foire to	otage from s			
	1320 It. from (N) (\$) sec. line	200	00 It Irom (E)	(W) sec. line	•
WELL LOCATIO					County
•	Section 8 Township	38N	Range33	3W.	Bates
Nearest distance to property or lea	from proposed location	Distance	from proposed to or applied.	lucation to n	he same lease:
	N/A teri	1.177-511.101	o in appear		N/A feet
Proposed depth.	Drilling contractor, neme & address	Rotery or	Cable Tools	A	prox. date work will start
75	Town OI1 Co.	Rotar	ry	2-23	3-96
Number of acres	in icasa .				i, including this well. 0
·	120			•	0
			N'imper 6	ol abandone	d wells on lease;
	d with one or more n whom purchased; Name		N/A		No. of Wells: producing
	Address				Inactive
Status of Bond					
Sin	gle Well Amt.	Blanket B	Inn X Inn	\$60.0	00 DON FILE
Remarks: (If this	is an application to deepen or plug back,	briefly descr	the work to be a	done, giving	present
, produc	ing zone and expected new producing zon	e) use back o	at tarm it neede	ed.	
			N/A		
			.,,,,,		
· Proposed casing p	N/A				filled in by State Geologist N/A
arni.	size wi/li,	cem.	Approved cash	ng lobel	illed in by State Geologist N/A wt./It cem.
	· <del></del>			-	
i, the undersigned	d, state that I am the		ol the		(company),
ine we i legt bue	horized by said company to make this reg led-therein are true, correct and complete	ort, and the	I this report wa	s prepared u	nder my supervision and direction and
		Signat	$\varphi$	ulu	Tours
		Signat	014		
Parmit Number: _	20237	Ø Deille	ors log required		Drill stem test info, required if ru
Approval Date	2/23/96		required if rur		Samples required
Approved By.	work will		analysis require		Samples not required
Note, This Permit is person or to	any other location.	2 00.1		V 11 7 UN	
	o: Missouri Oil and Gas Council				WATER SAMPLES REQUIRED
One will be returne	P.O. Box 250 Rolls, Mo. 85401 ad for driller's algosture				

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well not endorsement of the qualifications of the permittee.



# MISSOURI DEPARTMENT OF NATURAL RESOURCES MISSOURI OIL AND GAS COUNCIL

## PLUGGING RECORD

OWNER					ADDRESS			
Tow	vn Oil Co.				16205 W. 287	St. Pa	aola. KS.	66071
NAME OF LEA	cker				WELL NUMBER	PERMIT NI	0237	SC-31 NUMBERS
LOCATION OF	20' FNL 2000' FF	EL			-38N-33W	COUNTY	ates	
	0il Co.	IN NAME OF	DIL OH C	S WELL EVER PRODUCED GAS? YES XX NO	OIL (BBLS/DAY)  N/A		(MCF/DAY)	DRY?
DATE ABANDO			1	T WELL PRODUCING PRIC	DR TO ABANDONMENT	WATER (BB	BLS/DAY)	
2-2	23–96 51			OIL (BBLS DAY)	GAS (MCF DAY) N/A	A		
gas Indicate	th formation containing oil or which formation open to well of abandonment. N/A		content o	of each formation	Depth interval of each f	ormation	Size, kind, & d	depth of plugs used, giving
							2 sacks	cement
SIZE PIPE	PUT IN WELL (FT)	PULLED		LEFT IN WELL (FT)	GIVE DEPTH AND METHOD OF PARTING CASING (SHOT, RIPPED, ETC.)		PACKERS A	ND SHOES
N/A								
WAS WELL FILL	LED WITH MUD-LADEN FLUID?			INDICATE DEEPEST FO	RMATION CONTAINING FRESH WA	TER		
NAME AND	D ADDRESSES OF ADJ	ACENT LEA	SE OPE	ERATORS OR OW	NERS OF THE SURFACE			
	NAME			ADD	RESS		DIRECTION FRO	M THIS WELL
N/A					Z.	CE	IVE	
						APR C	5 1996	Ŋ
					140	Oil &	Gas Cour	nc <sup>†</sup>
OF N	OF DISPOSAL MUD PIT NTENTS	N/A						
NOTE	FILE THIS FORM IN DUPLICATE V	VITH (USE REVE	RSE SIDE	FOR ADDITIONAL DETAIL	L)			
CERTIFIC	(Company), a	and that I a	m autho	orized by said cor	er mpany to make this repo ed therein are true, corre	rt; and tha	at this report wa	as prepared under my
SIGNATURE	Fift T			130.0	are true, corre	DATE	pioto to the b	oc. of my knowledge.
0.100.001	July 10	wy				4-6	5-96	
780 0217 /10	)-87) Pr	MIT TWO CO	DIEC TO.	MISSOLIDI OIL AND (	CACCOLINICII DO DOVOCO I	DOLL & MOL	CE ADA	

### DETAIL OF FORMATIONS PENETRATED

FORMATION	TOP	воттом	DESCRIPTION (SEE * BELOW)
Soil & clay	1	5	Brent
Sandy clay	5	15	
Shale	15	46	
Coal	46	49	
Shale	49	51	
			ALLEGE SERVICE PRODUCTION SERVICES SERV
	The William		
	WI		
	aeer a n	896	
	7 3EC	24.	

porosity, detail of all cores, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

INSTRUCTIONS ▶ Attach drillers log or other acceptable log of well if available.

This Well Completion or Recompletion report and well log shall be filed with the Missouri State Geologist not later than 30 days after project completion.